CANADA ENERGY PARTNERS INC.

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

FOR THE THREE MONTHS ENDED JULY 31, 2017 AND 2016
(Unaudited - Expressed in Canadian Dollars)

CANADA ENERGY PARTNERS INC.

NOTICE OF NO AUDITOR REVIEW OF THESE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

The accompanying unaudited condensed consolidated interim financial statements of Canada Energy Partners Inc. (the "Company") for the three months ended July 31, 2017, have been prepared by management and are the responsibility of the Company's management and have not been reviewed by an auditor.

CANADA ENERGY PARTNERS INC.

CONDENSED CONSOLIDATED INTERIM STATEMENTS OF FINANCIAL POSITION

(Expressed in Canadian Dollars)

		July 31, 2017		April 30, 2017
ASSETS				
CURRENT ASSETS				
Cash	$	67,775	$	272,261
Accounts receivable		6,117	$	-
Prepaid and deposits		7,859		8,655
Reclamation deposit - current (Note 3)		190,174		190,174
		271,925		471,090
RECLAMATION DEPOSIT (Note 3)		225,350		225,350
	$	497,275	$	696,440
LIABILITIES				
CURRENT LIABILITIES				
Accounts payable and accrued liabilities (Note 7)	$	419,120	$	470,392
Loans (Note 7)		59,190		57,937
Current portion of decommissioning liability (Note 5)		25,000		25,000
		503,310		553,329
DECOMMISSIONING LIABILITY (Note 5)		230,599		229,932
		733,909		783,261
SHAREHOLDERS' EQUITY				
SHARE CAPITAL (Note 6)		71,124,785		71,124,785
SHARE-BASED PAYMENT RESERVE (Note 6)		8,549,366		8,549,366
DEFICIT		(79,910,785)		(79,760,972)
		(236,634)		(86,821)
	$	497,275	$	696,440

NATURE OF OPERATIONS AND GOING CONCERN (Note 1)

SUBSEQUENT EVENT (Note 10)

Approved by the Board of Directors and authorized for issuance on September 25, 2017.

"John Proust" , Director *"Ben Jones"* , Director

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

CANADA ENERGY PARTNERS INC.

CONDENSED CONSOLIDATED INTERIM STATEMENTS OF LOSS AND COMPREHENSIVE LOSS

(Expressed in Canadian Dollars)

	Three Months Ended July 31, 2017	Three Months Ended July 31, 2016
Operating expenses		
Administrative and management services (Note 7)	78,874	79,040
Audit and accounting	5,000	-
Filing and regulatory	2,652	626
General exploration	18,034	10,230
Research	9,525	34,701
Well maintenance	13,988	-
Legal	1,897	5,605
Office and miscellaneous	8,192	37,026
Consulting fees	548	-
Rent	3,263	3,275
Share-based compensation	-	1,041
Travel	963	2,701
	(142,936)	(174,245)
Other items		
Gain on sale of assets	2,300	-
Accretion	(667)	(690)
Interest expense	(6,639)	(3,442)
Foreign exchange loss	(1,871)	-
	(6,877)	(4,132)
Net loss and comprehensive loss	$ (149,813)	$ (178,377)
Loss per share - Basic and Diluted	$ (0.00)	$ (0.00)
Weighted Average Number of Common Shares Outstanding	90,394,534	90,394,534

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

CANADA ENERGY PARTNERS INC.
CONDENSED CONSOLIDATED INTERIM STATEMENTS OF CHANGES IN EQUITY
(Expressed in Canadian Dollars)

	Number of Issued and Outstanding Shares	Share Capital	Share-based Payment Reserve	Deficit	Total Shareholders' Equity
Balance as at May 1, 2017	90,394,534	$ 71,124,785	$ 8,549,366	$ (79,760,972)	$ (86,821)
Net loss for the period	-	-	-	(149,813)	(149,813)
Balance as at July 31, 2017	90,394,534	$ 71,124,785	$ 8,549,366	$ (79,910,785)	$ (236,634)

	Number of Issued and Outstanding Shares	Share Capital	Share-based Payment Reserve	Deficit	Total Shareholders' Equity
Balance as at May 1, 2016	90,394,534	$ 71,124,785	$ 8,548,325	$ (77,355,705)	2,317,405
Share-based compensation	-	-	1,041	-	1,041
Net loss for the period	-	-	-	(178,377)	(178,377)
Balance as at July 31, 2016	90,394,534	$ 71,124,785	$ 8,549,366	$ (77,534,082)	$ 2,140,069

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

CANADA ENERGY PARTNERS INC.

CONDENSED CONSOLIDATED INTERIM STATEMENTS OF CASH FLOWS

(Expressed in Canadian Dollars)

	Three Months Ended July 31, 2017	Three Months Ended July 31, 2016
CASH PROVIDED FROM (USED FOR)		
OPERATING ACTIVITIES		
Loss for the period	$ (149,813)	$ (178,377)
Accretion	667	690
Interest expense	6,639	3,442
Share-based compensation	-	1,041
Gain on sale of assets	(2,300)	-
Changes in non-cash working capital balances		
Accounts receivable and prepaid and deposits	(3,020)	(26,636)
Accounts payable and accrued liabilities	(56,658)	(130,644)
	(204,485)	(330,484)
INVESTING ACTIVITIES		
Oil and gas interests	-	(10,923)
Redemption of reclamation deposit	-	163,571
	-	152,648
INCREASE (DECREASE) IN CASH DURING THE PERIOD	(204,485)	(177,836)
CASH - BEGINNING OF THE PERIOD	272,261	345,727
CASH - END OF THE PERIOD	$ 67,776	$ 167,891
SUPPLEMENTAL CASH FLOW DISCLOSURE		
Accounts payable related to oil and gas interests	$ -	$ -
Interest expense paid	$ -	$ -

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

1. NATURE OF OPERATIONS AND GOING CONCERN

Canada Energy Partners Inc. ("the Company") is an independent natural gas exploration and development company focused primarily on resource opportunities in northeast British Columbia. The Company was formed on May 18, 2006, by Certificate of Incorporation and Notice of Articles pursuant to the provisions of the Business Corporations Act (British Columbia). The Company's principal and executive office is located at Suite 650, 669 Howe Street, Vancouver, BC, Canada V6C 0B4.

The amounts shown as oil and gas interests represent exploration and development expenditures incurred to date and acquisition costs for the working interests in the Company's prospects, and do not necessarily represent present or future values. The underlying value of oil and gas interests is entirely dependent on the ability of the Company to obtain the necessary financing to complete its share of the development, and future profitable production.

Going Concern

These condensed consolidated interim financial statements are prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"), on a going concern basis, which presume the realization of assets and discharge of liabilities in the normal course of business for the foreseeable future. In assessing whether the going concern assumption is appropriate, management takes into account all available information about the future, which is at least, but not limited to, twelve months from the end of the reporting period.

For the period ended July 31, 2017, the Company incurred a net loss of $149,813 (July 31, 2017: $178,377) and had working capital deficiency of $231,385 (April 30, 2017: $82,239). The Company does not generate sufficient cash flow from operations to adequately fund its future activities and has relied principally upon issuance of securities to fund its exploration, development and administrative expenditures.

The Company continues to pursue a number of options to increase its financial capacity, including cash flow from its water disposal well (through operation or compensation), sale of a portion of its oil and gas interests, raising equity financing, debt agreements, and the commercialization of its cavitation tool. The Company's ability to improve its financial capacity from the cash flow generated from operations cannot be assured.

The Company will require additional capital to fund its future property acquisitions and its exploration and research programs as well as for administrative purposes. There is material uncertainty about whether the Company will be able to obtain additional capital, which casts significant doubt on the Company's ability to continue as a going concern. If management is unable to obtain new funding, the Company may be unable to continue its operations, realize its assets and discharge its liabilities in the normal course of business.

These condensed consolidated interim financial statements do not include adjustments to amounts and classifications of assets and liabilities that might be necessary should the Company be unable to continue operations. Such adjustments could be material.

2. SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") applicable to the preparation of interim financial statements, including IAS 34, Interim Financial Reporting. The condensed consolidated interim financial statements should be read in conjunction with the annual financial statements for the year ended April 30, 2017, which have been prepared in accordance with IFRS as issued by the IASB.

Basis of Consolidation

The condensed consolidated interim financial statements include the accounts of the Company and its wholly-owned subsidiary, Hudson's Hope Gas, Ltd. ("HHG"). Control exists when the Company has the power over its subsidiaries, exposure or right, to variable returns from its involvement with the subsidiary, and the ability to use its power over the subsidiary to affect the amount of the subsidiaries return. Control of HHG was obtained effective June 26, 2012 when the Company acquired all of the outstanding shares of HHG. All intercompany balances and transactions, income and expenses have been eliminated upon consolidation.

New Accounting Standards and Recent Pronouncements

The following is an overview of accounting standard change that the Company will be required to adopt in future periods. The Company continues to evaluate the impact of these standards on its financial statements.

- IFRS 9 - Financial Instruments. This IFRS introduces new requirements for classifying and measuring financial assets and liabilities and carries over from the requirements of IAS 39 - Financial Instruments: Recognition and measurement, derecognition of financial assets and financial liabilities. The required adoption date for IFRS 9 is January 1, 2018.

- IFRS 15 - Revenue from Contracts with Customers. This IFRS establishes principles to address the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers. IFRS 15 will be effective for annual periods beginning on or after January 1, 2018, with early adoption permitted.

- IFRS 16 – Leases. This IFRS, which supersedes IAS 17 – Leases, specifies how to recognize, present and disclose leases. The standard provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is 12 months or less or the underlying asset has a low value. IFRS 16 is effective for annual periods beginning on or after January 1, 2019 with early adoption permitted if IFRS 15 has also been applied.

(Expressed in Canadian Dollars)

3. RECLAMATION DEPOSIT

The Company has reclamation deposits totaling $415,524 (April 30, 2017: $415,524) that is held by the British Columbia Oil and Gas Commission ("BCOGC") as a financial guarantee of the abandonment costs for the Company's wells and gas processing plant and its water disposal well. Out of this amount $190,174 is related to the plug and abandonment program that is near completion (April 30, 2017: $190,174) and $225,350 (April 30, 2017: $225,300) is related to future abandonment costs for the water disposal well. During the period ended July 31, 2017, the Company redeemed $Nil (April 30, 2017: $1,746,286) of its reclamation deposit to fund its plug and abandonment program.

4. OIL AND GAS INTERESTS

		Total
Acquisition costs		
Balance, beginning of period, May 1, 2016	$	1,546,350
Additions		326,496
Depreciation		(96,945)
Change in estimate		(2,635)
Impairment		(1,773,266)
Balance, as at April 30, 2017 and July 31, 2017	$	-
Total oil and gas interests	**$**	**-**

Peace River Project, British Columbia

The Company has working interests in oil and gas leases located in the Peace River area near Hudson's Hope in northeast British Columbia. The Peace River Project consists of shallow rights (from surface to the base of Gething formation) and water disposal rights in the deep rights (from the base of Gething to the basement or to the base of Belloy).

4. OIL AND GAS INTERESTS (continued)

Shallow rights

Shallow rights include the Peace River coalbed methane project and Moosebar Shale rights. As at July 31, 2017, the Company holds one section within the shallow rights which surround its water disposal well. The Company's interest in the shallow rights is subject to Crown royalties and, for certain acreage, to overriding royalties of up to 0.05%.

Deep rights

On July 31, 2014, the Company completed the sale of its Montney rights for $15,720,000 and received net proceeds of $12,492,995 after adjustments, including a $2.2 million reclamation deposit paid directly by Crew Energy Inc. ("Crew") on behalf of the Company to the BCOGC and repayments to Crew of a short-term loan and other liabilities. As part of the sale, the Company retained water disposal rights in all of the leasehold rights it sold which allows the Company contractual rights to drill additional water disposal wells under 48 additional sections adjacent to the Company's current water disposal well. As at July 31, 2017, the cost capitalized for the water disposal well, net of depreciation and impairment is $Nil (April 30, 2017: $Nil).

Impairment

The Peace River Project consisted of the shallow rights and a water disposal well. As at April 30, 2016, the Company evaluated its Peace River Project and determined that the carrying amount of the oil and gas interest for the shallow rights was unlikely to be recovered in full from successful development or by sale. As a result, during the year ended April 30, 2016, the Company recorded an impairment of $12,216,791. As at July 31, 2017, the Company nearly completed its plug and abandonment program.

Water Disposal Well

On November 17, 2016, the Company entered into an agreement with a major operator ("Disposer") in northeast British Columbia to dispose of produced water with the Company's water disposal well at Peace River. The agreement was for a one year term. The Disposer was responsible for delivery of the water to the Company's disposal facility. Disposal was on a "best efforts" basis with no penalty for failure to dispose. Disposal operations started in January 2017. During the year ended April 30, 2017, the Company capitalized $326,496 in improvements related to the water disposal well.

On March 16, 2017, the Company received a General Order from the British Columbia Oil and Gas Commission ("BCOGC" or the "Commission") ordering a suspension of all disposal activities at the water disposal well. The order remains in effect until amended or terminated in whole or in part by the Commission and is pending review of additional technical information. The Company immediately ceased disposing and secured the well. The Company made a submission under the appeal procedures to the Oil & Gas Appeal Tribunal of British Columbia and received a decision on August 21, 2017, which dismissed the Company's appeal. At this time, the BCOGC is still deliberating whether to cancel the Company's water disposal well permit or conversely, withdraw the suspension order.

As at April 30, 2017, the Company evaluated the carrying amount recorded for the water disposal well. Due to the uncertainty of future operations or other forms of realizing value from the water disposal well, the Company determined that impairment indicators are present and, as such, wrote down the carry value of the water disposal well to $Nil by recording an impairment charge of $1,773,266. In the event that the Company does receive a positive outcome from its water disposal well appeal the Company will determine whether a recovery of the impairment to the water disposal well can be recorded in the Statement of Comprehensive Loss.

(Expressed in Canadian Dollars)

5. DECOMMISSIONING LIABILITY

Total future decommissioning liability was estimated by management based on the Company's working interest in its wells and facilities, estimated costs to remediate, reclaim, and abandon the wells and facilities, and the estimated timing of the costs to be incurred in future periods. The Company estimated the remaining risk adjusted undiscounted amount of cash flows required to settle the decommissioning liability to be $225,350 which is related to the water disposal well and is expected to be incurred within the next six years. To calculate the net present value of its decommissioning liability, the Company used a risk free interest rate of 1.16% (2017: 1.16%). The following table summarizes the Company's decommissioning liability:

		Decommissioning Liability
Balance, as at April 30, 2016	$	230,068
Change in estimate		(2,635)
Accretion expense		2,499
Balance, as at April 30, 2017	$	229,932
Accretion expense		667
Balance, as at July 31, 2017	$	230,599

The present value of the reclamation liability may be subject to change in future periods. Such changes will be recorded in the accounts of the Company as they occur.

During the year ended April 30, 2017, the Company incurred a total of $1,254,285, which includes $1,081,954 of costs previously accrued as a decommissioning liability along with an additional $172,331 spent on costs related to its plug and abandonment program. As at July 31, 2017, accounts payable and accrued liabilities included $25,000 (April 30, 2017: $25,000) of these remaining costs.

(Expressed in Canadian Dollars)

6. SHARE CAPITAL AND SHARE-BASED PAYMENT RESERVE

Share Options and Share-Based Compensation

The Company grants stock options in accordance with the requirements of the TSX Venture Exchange. Under the Company's stock option plan, up to 10% of outstanding common shares are reserved for the issuance of stock options to directors, officers, employees and consultants. The terms of the options, including the vesting terms and the exercise price, are fixed by the directors at the time of grant, subject to the price not being less than the market price of the Company's stock on the date of grant. The stock options granted are exercisable for a period of five years.

A continuity table of share options for period ended July 31, 2017 and years ended April 30, 2017 and 2016 is as follows:

	Number of options		Weighted Average Exercise Price
Balance, outstanding - April 30, 2015	2,440,000	$	0.17
Expired	(357,500)	$	0.57
Balance, outstanding - April 30, 2016	2,082,500	$	0.10
Balance, outstanding - April 30, 2017 and July 31, 2017	2,082,500	$	0.10

The following table summarizes information about share options outstanding and exercisable as at July 31, 2017:

	Options Outstanding		Options Exercisable	
Exercise Price	Number of Options	Weighted Average Contractual Life (Years)	Number of Options	Weighted Average Contractual Life (Years)
$0.10	1,982,500	1.49	1,982,500	1.49
$0.20	100,000	1.12	-	-
	2,082,500	1.48	1,982,500	1.49

There were no options granted during the period ended July 31, 2017 and year ended April 30, 2017.

Warrants

There were no warrants outstanding as at July 31, 2017 and April 30, 2017.

(Expressed in Canadian Dollars)

7. RELATED PARTY TRANSACTIONS

A number of key management personnel, or their related parties, hold positions in other entities that result in them having control or significant influence over the financial or operating policies of those entities. Certain of these entities transacted with the Company during the reporting period.

Key Management and Personnel Compensation

During the period ended July 31, 2017, administrative and management fees of $63,874 (July 31, 2016: $64,040) were charged by a company controlled by the Chief Executive Officer in connection with the Company's Baton Rouge, Louisiana office. As at July 31, 2017, accounts payable and accrued liabilities included $225,315 (April 30, 2017: $210,880) payable to the related entity. The Company began to accrue interest on the balance owed to this party effective April 3, 2016 at a rate of 3% per annum. As at July 31, 2017, the balance owed to this party includes an accrued interest amount of $12,337 (April 30, 2017: $8,085).

During the year ended April 30, 2017, administrative and management fees of $15,000 were charged to a company controlled by the Chairman in connection with the Company's Vancouver head office (July 31, 2016: $15,000). As at July 31, 2017, accounts payable and accrued liabilities included $85,325 (April 30, 2017: $76,316) payable to the related entity. The Company began to accrue interest on the balance owed to this party effective April 3, 2016 at a rate of 3% per annum. As at July 31, 2017, the balance owed to this party includes an accrued interest amount of $3,558 (April 30, 2017: $2,424).

	Period ended July 31, 2017	Period ended July 31, 2016
Administrative and management services	$ 78,874	$ 79,040
Share-based compensation	-	481
	$ 78,874	$ 79,521

Loans

On September 1, 2015, the Company received loans totaling $29,714 from three directors, of which one is an officer of the Company. These loans bear an interest rate of 10% and are payable within 30 days upon demand. As at July 31, 2017, total interest expense of $5,698 was accrued on this loan.

On September 3, 2015, the Company received a $10,000 loan from an officer and director of the Company. This loan bears an interest rate of 10% and is payable within 30 days upon demand. As at July 31, 2017, total interest expense of $1,910 was accrued on this loan.

On September 18, 2015, the Company received a $10,000 loan from a director of the Company. This loan bears an interest rate of 10% and is payable within 30 days upon demand. As at July 31, 2017, total interest expense of $1,868 was accrued on this loan.

Other related parties transactions

During the period ended July 31, 2017, rent of $3,263 (July 31, 2016: $3,275) was charged by a company controlled by the CEO of the Company for rent for the office in Baton Rouge.

During the period ended July 31, 2017, the Company recorded interest expense of $6,639 (July 31, 2016: $3,442) on loans and balances owed to the directors of the Company.

8. SEGMENTED INFORMATION

A reporting segment is defined as a component of the Company that:

- Engages in business activities from which it may earn revenues and incur expenses
- Operating results are reviewed regularly by the entity's chief operating decision maker; and
- Discrete financial information is available

The Company has determined that it operates its business in two operating segments by previously providing water disposal services from the Company's water disposal well located in Peace River, Canada and the development of the jet cavitation tool. Substantially, all of the Company's operations are located in Canada.

9. CAPITAL DISCLOSURE

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the exploration and development of oil and gas properties and to maintain a flexible capital structure. The capital structure of the Company consists of equity attributable to common shareholders comprised of issued capital, share-based payment reserve, and deficit. The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets.

The Company currently does not produce any revenue and has relied on equity issuance and advances from related parties to fund its operations and expects continued financial support through the next twelve months.

The Company is currently not subject to externally imposed capital requirements.

10. SUBSEQUENT EVENT

Subsequent to the year ended July 31, 2017, the Company received a reclamation deposit refund of $140,174 in connection with the completion of its plug and abandonment program in Peace River.